

7-18-72 well Converted to Water Injection
* 10-12-82 Converted back to producer!

FILE NOTATIONS

Entered in NID File

☒

Entered On S R Sheet

☒

Location Map Pinned

☒

Card Indexed

☒

I W R for State or Fee Land

☐

Checked by Chief

RWB

Copy NID to Field Office

☐

Approval Letter

in Unit

Disapproval Letter

☐

COMPLETION DATA:

Date Well Completed

4-22-66

Location Inspected

☐

OW ☒

WW ☐

TA ☐

Bond released

☐

GW ☐

OS ☐

PA ☐

State of Fee Land

☐

LOGS FILED

Driller's Log

5-24-66

Electric Logs (No.)

4

E ☐

I ☐

E-I ☒

GR ☐

GR-N ☐

Micro ☒

Lat ☐

M-L ☐

Scale ☐

Others ☐

Cement Bond

Casing collar & perforating record

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' NSL, 660' EWL C(SW SW) ✓

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)660' South or
West18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.1320' North &
1320' East

16. NO. OF ACRES IN LEASE

1280 ✓

19. PROPOSED DEPTH

5550' ✓

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80 ✓

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded ground 4765'

22. APPROX. DATE WORK WILL START*

March 18, 1966

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" ✓	24#	300' ✓	240 sacks
7-7/8"	5-1/2" ✓	14#	5550' ✓	200 sacks

C-R
F-R

We propose to drill 50' below the Mesatch marker. ✓

Confirming verbal approval Rodney A. Smith to J. D. Mackay 3-14-66.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Original Signed By

SIGNED LESTER LeFAVOUR

TITLE Area Production Manager

DATE March 22, 1966

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

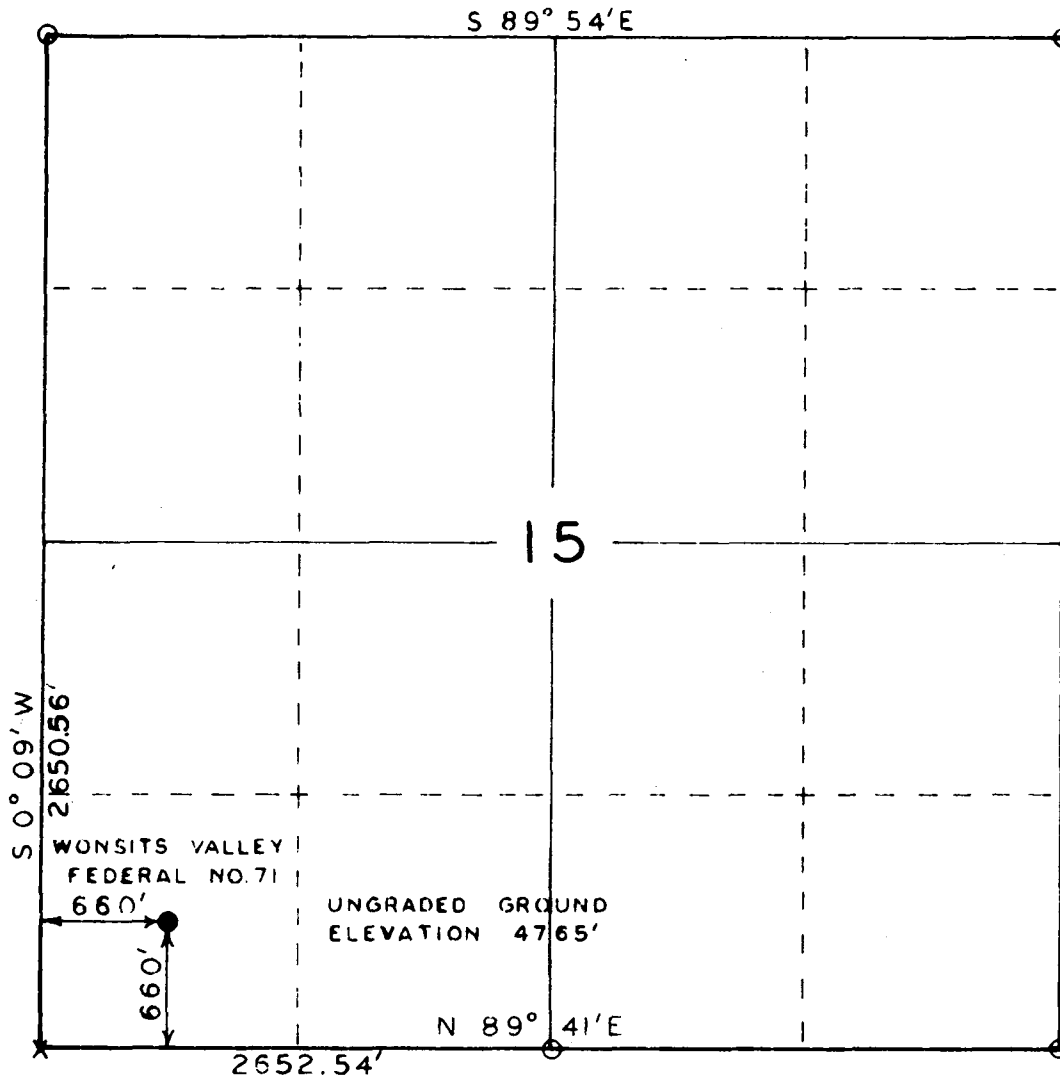
DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons. Comm. (2)
C. T. Gilbert (1)

*See Instructions On Reverse Side

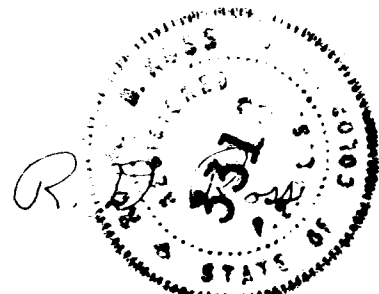
T 8 S, R 21 E, SLB&M



Scale: 1" = 1000'

X - Corners Located (Brass Cap)
O - Corners Re-established

BY: ROSS CONSTRUCTION COMPANY
VERNAL, UTAH



PARTY <u>R. D. ROSS</u> <u>L. E. Heeney</u>	SURVEY GULF OIL CORPORATION WONSITS VALLEY FEDERAL UNIT WELL NO. 71 LOCATED AS SHOWN IN SW 1/4, SW 1/4, SECTION 15 T8S, R21E, SLB&M, UINTAH COUNTY, UTAH	DATE <u>3/15/66</u> REFERENCES <u>UBGLO</u> <u>Township Plat</u> FILE <u>GULF</u>
WEATHER <u>Warm-Clear</u>		

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavur
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82601

May 4, 1966

United States Geological Survey (2)
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Utah Oil & Gas Conservation Commission (2)
348 East South Temple - Suite 301
Salt Lake City, Utah 84111

Re: Mansite Valley Federal Unit No. 71
SW SW Section 15-25-21E
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the
above-subject well.

Very truly yours,

Original Signed By
LESTER LeFAVOUR
Lester LeFavour

WJC:ejn



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR Gulf Oil Corporation															
3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming 82601															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' NSL, 660' EWL (SW SW) At top prod. interval reported below At total depth															
14. PERMIT NO.						DATE ISSUED									
15. DATE SPUDDED 3-18-66		16. DATE T.D. REACHED 4-1-66		17. DATE COMPL. (Ready to prod.) 4-22-66		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4781' KB, 4765' Gr.		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 5530'		21. PLUG, BACK T.D., MD & TVD 5284'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY All		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Basal Green River G-1 5202' to 5217'								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electrical, Microlog, Cement Bond, Casing Collar Log and Perforating Record								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		279'		12-1/4"		200 sacks							
5-1/2"		14#		5309'		7-7/8"		225 sacks							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-7/8"		5247'			
31. PERFORATION RECORD (Interval, size and number) G, 5202' to 5217' - 2 jets per foot										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										G, 5202' to 5217'		250 gallons 7-1/2% MCA. Fracture treated with 619 barrels Ashley crude and 11,445# glass beads.			
33.* PRODUCTION															
DATE FIRST PRODUCTION 4-16-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 14 x 100" SPH, 2-1/4" bore pump						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 4-22-66		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD 382		OIL—BBL. 153		GAS—MCF. 0		WATER—BBL. 400		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE 382		OIL—BBL. 153		GAS—MCF. 0		WATER—BBL. 29.1°		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel and Sold										TEST WITNESSED BY T. A. Phillips					
35. LIST OF ATTACHMENTS Two copies each of logs listed in Item No. 26.															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															

Original Signed By
SIGNED **LESTER LAFAYOUR** TITLE **Area Production Manager** DATE **May 4, 1966**

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah O&G Cons. Comm. (2)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No water sands tested.			Green River
			Basal Green River
			F-2
			F-5
			G-1
			Wasatch
			MEAS. DEPTH
			2200'
			4291'
			5114'
			5180'
			5202'
			5094'
			TRUE VERT. DEPTH

MAY 24 1966

Gulf Oil Corporation

CASPER PRODUCTION AREA

235-5783

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

July 29, 1966

P. O. Box 1971
Casper, Wyo. 82601

United States Geological Survey
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Gentlemen:

This letter will be your authority to remove from
"Confidential" status all forms 9-330, Well Completion Report
and Log, filed by Gulf with you on Munsie Valley Federal Unit
wells in Uintah County, Utah.

Yours Very truly,

B. W. Miller

WJC:rik

cc: Utah Oil & Gas Conservation Commission ✓

*Called Mr. Miller
8-15-66 he stated
we could release the
files on said wells.
Letter is forthcoming.*



Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

August 29, 1966


P. O. Box 1971
Casper, Wyo. 82601

Utah Oil and Gas Conservation Commission
348 East South Temple - Suite 301
Salt Lake City, Utah 84111

Gentlemen:

In reply to your inquiry as to whether or not Schlumberger well logs on our Wonsits Valley Federal Unit wells in Uintah County, Utah were released from the "Confidential" status; the answer is "Yes", *lin.*

Very truly yours,



B. W. Miller

ROC:ph

cc: U.S.G.S.
8416 Federal Bldg.
125 So. State St.
Salt Lake City, Utah 84111



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley St/Fed Unit

9. WELL NO.

71

10. FIELD AND POOL, OR WILDCAT

Wonsits - Wonsits Valley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-8S-21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' NSL, 660' EWL (SW SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4781' KB, 4765' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

Convert to WI XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)*

The well was completed 4-16-66, for 382 bopd. Production has declined to 4 bopd & 1 bwpd. It is proposed to convert this well to water injection in the G-1 zone through present perforations at 5202' to 5217'. It is expected that we will inject approximately 600 bwpd.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 11-25-70

BY Paul H. Benchell

18. I hereby certify that the foregoing is true and correct

SIGNED

ORIGINAL SIGNED BY
L. D. MACKAY

TITLE

Area Production Manager

DATE

11-19-70

(This space for Federal or State office use)

ORIGINAL SIGNED BY

APPROVED BY

L. D. MACKAY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Conservation Commission (2)

*See Instructions on Reverse Side

Gulf Oil Company - U.S.

EXPLORATION AND PRODUCTION DEPARTMENT
CASPER AREA

L. M. Wilson
AREA PRODUCTION MANAGER
D. W. Siple
AREA EXPLORATION MANAGER

P. O. Box 2619
Casper, Wyo. 82601

February 22, 1972

Mr. C. J. Curtis, Regional Supervisor
United States Geological Survey
P. O. Box 2859
Casper, WY 82601

Re: Wonsits Valley Unit/State-Federal
No. 14-08-001-8482
Convert four wells to water injection

Dear Sir:

In an attempt to increase ultimate recovery and the current oil producing rate, it is proposed, with your approval, to convert Well Numbers 3, 5, 27 and 71 to water injection. Injection rates will be approximately 2500 BPD into the F-2 zone, 2500 BPD into the F-4 zone, and 1600 BPD into the G-1, for a total of 6600 BWP. Two F-5 zones will be perforated and 1000 BWP will be injected.

Attached, for your approval, are the completed Forms 9-331 for each of the four wells. Previously, you had approved our 1970 Plan of Development-Revised, dated December 2, 1970, in which the conversion to water injection of Well No. 71 was discussed, as well as the Notice of Intent of Conversion, dated November 19, 1970. However, that conversion was postponed until this time because the produced gas from this well was used as a source of fuel gas for the unit. The 1971 Plan of Development and 1970 Review of Operations is to be submitted in the near future.

Your approval of the attached "Sundry Notices and Reports on Wells" is respectfully requested.

Very truly yours,

ORIGINAL SIGNED BY

L. M. WILSON

L. M. Wilson

JGG/lm

Attachments

cc: Utah Oil & Gas Commission



A DIVISION OF GULF OIL CORPORATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit/State-Federal

9. WELL NO.

71

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-8S-21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Company - U.S.

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' NSL and 660' EWL (SW SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4781' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Convert to water injection

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to convert this well, currently producing 7 BO and no water per day, to a water injection well and inject approximately 600 BHPD into the present G-1 perforations 5202-5217'.

The well was initially completed 4/22/66 at a rate of 382 BO and no water per day. 8-5/8" surface casing was set at 279' with 200 sacks and cemented to the surface. 5-1/2" production casing was set at 5309' and cemented with 225 sacks. TD is 5530' and PBD is 5284'.

Present status: 7 BO, 0 BW, and 31.8 MCF per day.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE

2-15-72

BY

CB Fajst

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. WILSON

TITLE

Area Production Manager

DATE

FEB 22 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

cc: Utah Oil & Gas Commission (2)

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

FOR: Dean St. Clair
 OPERATOR GULF OIL CORP.
 WELL NO. INJECTION WELL # 71
 FIELD WANSITS VALLEY
 COUNTY UINTAH
 STATE UTAH

DATE January 28, 1975
 LOCATION Sec 15, T8S, R21E.
 FORMATION Green River
 INTERVAL
 SAMPLE FROM 005

REMARKS & CONCLUSIONS: Clear water.

Specific gravity @ 68 °F. - - - - 1.017
 Total hardness as CaCO_3 , mg/l - - - - 128
 Total alkalinity as Na_2CO_3 , mg/l - - - - 498
 Copper (Cu), mg/l - - - - 0.04

Cations	mg/l	meq/l
Sodium	8810	383.23
Potassium	58	1.48
Lithium		
Calcium	28	1.40
Magnesium	14	1.15
Iron		

Anions	mg/l	meq/l
Sulfate	270	5.62
Chloride	13200	372.24
Carbonate	0	-
Bicarbonate	573	9.40
Hydroxide		
Hydrogen sulfide		

Total Cations - - - - 387.26

Total Anions - - - - 387.26

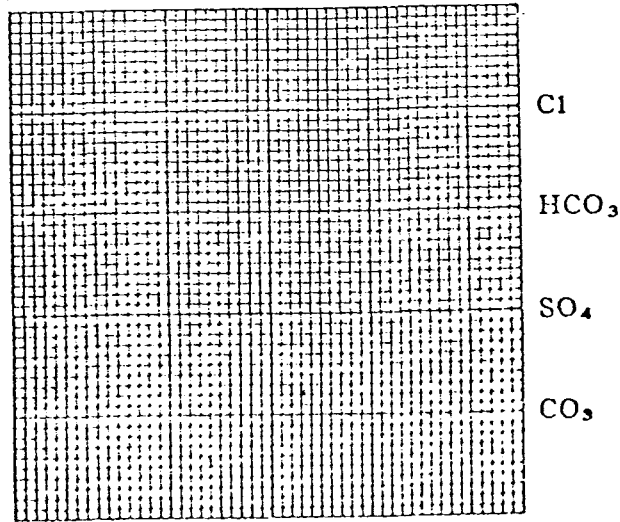
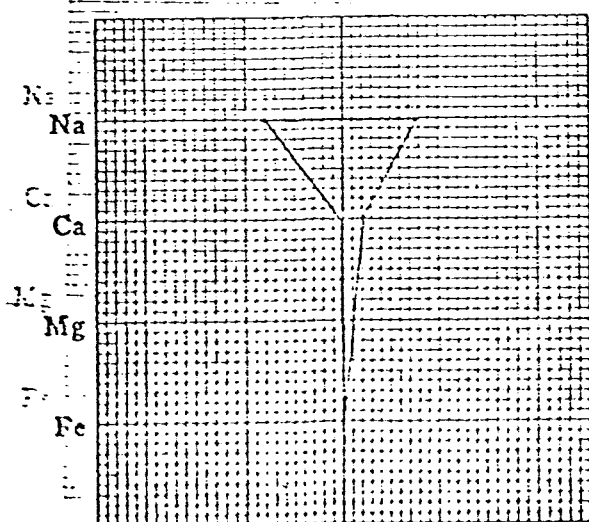
Total dissolved solids, mg/l	22662
NaCl equivalent, mg/l	22412
Observed pH	7.9

Specific resistance @ 68°F.:

Observed	0.31	ohm-meters
Calculated	0.30	ohm-meters

WATER ANALYSIS PATTERN

Sample above described

Scale
MEQ per Unit

(Na value in above graphs includes Na, K, and Li)

NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter
Sodium chloride equivalent by Dunlop & Hawthorne calculation from components

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit/State-Federal

9. WELL NO.

71

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**15-8S-21E**

12. COUNTY OR PARISH

Uintah

13. STATE

Utah**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☐GAS
WELL ☐☒

OTHER

Water Injection

2. NAME OF OPERATOR

Gulf Oil Company - U.S.**Wonsits**

3. ADDRESS OF OPERATOR

P.O. Box 2619, Casper, Wyoming 826014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**660' NSL and 660' EWL (SW SW)**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4781' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) **convert to wtr injection**(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Producing oil well converted to water injection.**Cleaned out to 5277'. Set 2-7/8" tubing at 5144' w/top of packer at 5105'. Work started 5-30-72 and completed 5-31-72. First water injected 6-15-72. On 6-21-72 injected 814 bwpd at 1150 psi into G-1 Zone thru perforations at 5202-17'.**

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED

L. M. WILSON

TITLE

Area Prod. Manager

DATE

7-18-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

cc: **Utah Oil & Gas Commission**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit/State-Federal

9. WELL NO.

71

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**15-8S-21E**

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☐GAS
WELL ☐☒

OTHER

Water Injection

2. NAME OF OPERATOR

Gulf Oil Company - U.S.**Wonsits**

3. ADDRESS OF OPERATOR

P.O. Box 2619, Casper, Wyoming 826014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**660' NSL and 660' EWL (SW SW)**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4781' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**convert to wtr injectionx**(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Producing oil well converted to water injection.**Cleaned out to 5277'. Set 2-7/8" tubing at 5144' w/top of packer at 5105'. Work started 5-30-72 and completed 5-31-72. First water injected 6-15-72. On 6-21-72 injected 814 bwpd at 1150 psi into G-1 Zone thru perforations at 5202-17'.**

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED

L. M. WILSON

TITLE

Area Prod. Manager

DATE

7-18-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

cc: Utah Oil & Gas Commission

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN ☒ REPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Input Well	7. UNIT AGREEMENT NAME Monsits Valley Unit
2. NAME OF OPERATOR Gulf Oil Corporation	8. FARM OR LEASE NAME Monsits Valley Unit/ State-Federal
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming 82601	9. WELL NO. 71
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' NSL and 660' EML (SW SW)	10. FIELD AND POOL, OR WILDCAT Monsits Valley
14. PERMIT NO. KB 4781'	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15-8S-21E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Uintah
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐~~XXXXXXXX~~ ACIDIZE ☒ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to treat water injection well w/ 1000 gals 15% inhibited HCl acid to improve the injection rate.

TD 5530' 8-5/8" csg set at 279' w/ 200 sx
PBDT 284' 5-1/2" 14# csg set at 5309' w/225 sx

Completed 4-22-66 at a rate of 382 B/D, no wtr, 153 MCF per day from 6-1 line perforations 5202'-5217'. Converted to water input well 6-15-72 into the 6-1 perforations 5202'-5217' at a rate of 814 BWPD at 1150 psi. Current rate is 499 BWPD at 2005 psi.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATIONDATE **AUG 22 1974**BY *Charles E. Stoner*

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED

OSCAR E. STONER

TITLE

Area Production Manager

DATE

July 22, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O & G Comm (2)

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Monsits Valley Unit

8. FARM OR LEASE NAME
**Monsits Valley Unit/
State-Federal**

9. WELL NO.

71

10. FIELD AND POOL, OR WILDCAT

Monsits Valley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-8S-21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL ☐ GAS ☐
WELL WELL OTHER

Water Input Well

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' NSL and 660' EWL (SW SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 4781'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

~~ACIDIZING~~ ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Treated water injection well w/ 1000 gal 15% inhibited HCl acid in an attempt to improve injection rate. Injection rate prior 481 bwpd @ 2000 psi; after 651 bwpd @ 2000 psi. Work started & completed 8-13-74.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED **OSCAR E. STONER**

TITLE **Area Production Manager**

DATE **August 15, 1974**

Oscar E. Stoner

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Comm (2)

*See Instructions on Reverse Side

CHEMICAL & GEOLOGICAL LABORATORIES

P. O. Box 2794
Casper, Wyoming

WATER ANALYSIS REPORT

FOR: Dean St. Clair
 OPERATOR GULF OIL CORP.
 WELL NO. INJECTION WELL # 71
 FIELD WANSITS VALLEY
 COUNTY Uintah
 STATE UTAH

DATE January 28, 1975
 LOCATION Sec 15, T8S, R21E.
 FORMATION
 INTERVAL
 SAMPLE FROM 005

LAB NO. 14997-5

REMARKS & CONCLUSIONS: Clear water.

Specific gravity @ 68 °F. - - - - - 1.017
 Total hardness as CaCO_3 , mg/l - - - - - 128
 Total alkalinity as Na_2CO_3 , mg/l - - - - - 498
 Coper (Cu), mg/l - - - - - 0.04

Cations	mg/l	meq/l
Sodium	8810	383.23
Potassium	58	1.48
Lithium		
Calcium	28	1.40
Magnesium	14	1.15
Iron		

Anions	mg/l	meq/l
Sulfate	270	5.62
Chloride	13200	372.24
Carbonate	0	-
Bicarbonate	573	9.40
Hydroxide		
Hydrogen sulfide		

Total Cations - - - - - 387.26

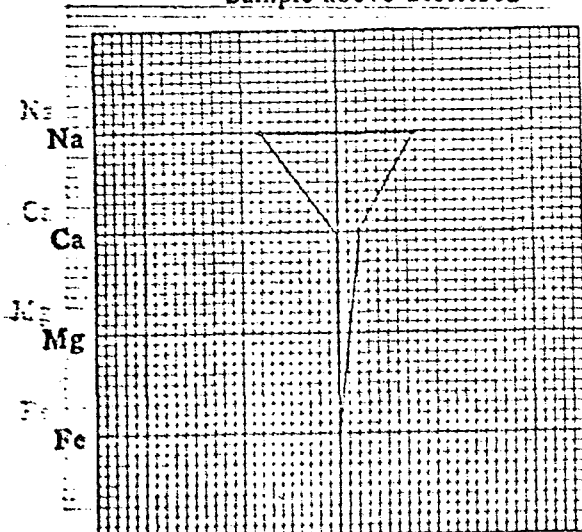
Total Anions - - - - - 387.26

Total dissolved solids, mg/l - - - - - 22662
 NaCl equivalent, mg/l - - - - - 22412
 Observed pH - - - - - 7.9

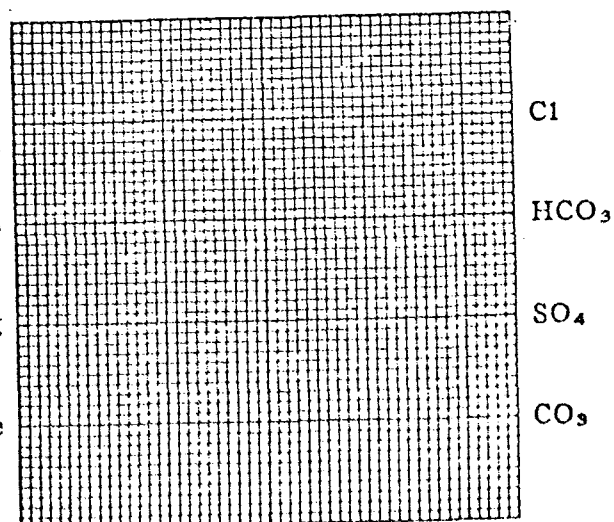
Specific resistance @ 68°F.:
 Observed - - - - - 0.31 ohm-meters
 Calculated - - - - - 0.30 ohm-meters

WATER ANALYSIS PATTERN

Sample above described

Scale
MEQ per Unit

Cl 50
 HCO₃ 5
 SO₄ 5
 CO₃ 5



(Na value in above graphs includes Na, K, and Li)

NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter
 Sodium chloride equivalent = by Dunlap & Hawthorne calculation from components

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☐ Water Input Well2. NAME OF OPERATOR
Gulf Oil Corporation3. ADDRESS OF OPERATOR
P.O. Box 2619; Casper, WY 826024. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' NSL and 660' EWL (SW SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐☐
☐
☐
☐
☐
☐
☐
☐

(other) Convert - WI well to a producer

5. LEASE
U-0807

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
WONSITS VALLEY UNIT8. FARM OR LEASE NAME
WONSITS VALLEY UNIT/
STATE-FEDERAL9. WELL NO.
7110. FIELD OR WILDCAT NAME
WONSITS VALLEY11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-8S-21E12. COUNTY OR PARISH
Uintah13. STATE
Utah14. API NO.
43-047-0585715. ELEVATIONS (SHOW DF, KDB, AND WD)
4781' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. POOH w/ workstring.
2. RIH w/ Ret. PKR., 1 jt. tbg., SN, rest of 2 7/8" 6.5# tbg. to set PKR. at 4975.
3. Start well flowing to tanks.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. F. McHugo TITLE Production Engineer DATE October 12, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ~~Water Input Well~~
2. NAME OF OPERATOR
Gulf Oil Corporation ATTN: R. W. Huwaldt
3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' NSL and 660' EWL (SW SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Recondition WI Well to produce oil

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached

5. LEASE
U-0807
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
WONSITS VALLEY UNIT
8. FARM OR LEASE NAME
WONSITS VALLEY UNIT/STATE-FEDERAL
9. WELL NO.
71
10. FIELD OR WILDCAT NAME
WONSITS VALLEY
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15-8S-21E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah
14. API NO.
43-047-05857
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4781' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. F. McHugo TITLE Production Engineer DATE October 14, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State Of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Chairman, ATTN: Energy & Mineral
UTE Tribe
P. O. Box 190
Fort Duchesne, UT 84026

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206
ATTN: Jim Curry

RWH-INFO

DFM

CCH

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
\$55,767				
10-1-82	PBSD 5284'. Perfs/fmt 5202'-5217'. G-1 Lime. Pkr @ 5108'. EOT @ 5144'. PU & RIH w/3-5/8" OS w/2-7/8" spiral grapple on 165 jts of 2-7/8" work string to 5098'. RU power swivel & attempted to retrieve jt of tbg & pkr by rotating OS over fish & PUH. Attempted to fish 8 - 10 times, each time took hold of fish & PUH @ 10K# - 15K# over; each time lost fish. On last try, took hold, PUH @ 15K# over. Pulled loose and could not get OS back over fish. POH w/165 jts of 2-7/8" tbg & 3-5/8" OS. Lost 2-7/8" spiral grapple (1.75' long) from inside 3-5/8" OS DH. Lay dn 3-1/2" DC's. SI tbg. Hooked csg to tank. SDFN.			
10-2-82	PBSD 5284'. Perfs/fmt 5202'-5217'. G-1 Lime. Pkr @ 5108'. EOT @ 5144'. PU TIH w/HOWCO RTTS Pkr (max OD 4-9/16". 6.70' long) on 161 jts of 2-7/8" work string to 4982' set RTTS. Press. tstd 5-1/2" csg to 1000 PSI. Bled off to 0 PSI in 1 min. Tstd again w/same results. No communication through tbg. Est inj rate on tbg of 2 BPM @ 400 PSI, 5-1/2" csg remained @ 0 PSI. Rel RTTS. PU & RIH w/2 jts of 2-7/8" tbg to 5042' & set rtts. 5-1/2" csg flowing Wtr @ 1/2 BPM; SI csg, press buildup to 100 PSI. Press tstd 5-1/2" csg to 1000 PSI. Bled back to 0 PSI in 50 secs. Tstd again w/same results. Est inj rate dn tbg of 2 BPM @ 500 PSI, 5-1/2" csg remained @ 100 PSI while inj dn tbg. POH w/108 jts of 2-7/8" tbg and lay dn in singles. EOT (pkr) @ 1718'. Hook csg to tank, SI tbg, SDFN.			
10-3-82	No work on Sunday.			
\$59,786				
10-4-82	PBSD 5284'. Perfs/fmt 5202'-5217'. G-1 Lime. Pkr @ 5108'. EOT @ 5144'. POOH w/53 jts of 2-7/8" tbg & RTTS pkr. Lay tbg dn in singles. MO work string. MI 2-7/8" prod string (not coated). RIH w/tbg & pkr as follows: 2-7/8" J-55 6.5# "B" = 4947.94', 159 jts. S/N 2-1/4" + 40 EUE 8rd = 1.00', 1 jt. A-2 Loc-set pkr = 3.00', 1 jt. KB = 13.00'. Tbg hung @ -5.00'. Total= 4959.94'. EOT (pkr) @ 4960'. Did not set pkr. SI tbg, hooked csg to tank. SDFN.			
\$73,811				
10-5-82	PBSD 5284'. Perfs/fmt 5202'-5217'/G-1 Lime. Pkr @ 4960'. SN @ 4957'. EOT @ 4960' (pkr). Circ pkr fluid long way. ND BOP, Set A-2 Loc-Set pkr @ 4960'. NU WH, hook flowlines to tanks, RD & MO Loc. Well flowing to 2-400 bbl tanks.			
\$99,469				
10-6-83	PBSD 5284'. Perfs/fmt 5202'-5217'/G-1 Lime. Pkr @ 4960'. SN @ 4957'. Well flowing to 400 bbl tanks. Produced 360 BF/24 hrs. Will heat tanks on 10/7 for 24 hr BO/BW prod.			
10-7-82	PBSD 5284'. Perfs/fmt 5202'-5217'/G-1 Lime. Pkr @ 5108'. EOT @ 5144'. Tbg flowing press @ 40 PSI. Heated tanks & hauled oil & wtr off. Will start prod test. Cleaned location, started insp of two strings of tbg.			

Make reports complete, such as description of casing ... Show, as soon as known, name of contractor, type of rig, and kind of fuel ...
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
--------------	------	------	----------	----------------

\$99,469

- 10-8-82 PBTD 5283'. Perfs/fmt 5202'-5217'/G-1 Lime. Pkr @ 4960'. SN @ 4957'. Tbg flowing @ 5 PSI. Csg press @ 40 PSI. Well flowed 244 BF from 3 PM 10/7 to 8 AM 10/8. 24 hr rate @ 345 BF/day. Transferred 180 BO from 400 bbl tank to Batt #5. BS & W 4.4%, S.G. 34.3 @ 132°F; Corr: 29.1 @ 60°F.
- 10-9-82 Tbg flowing @ 5 PSI. Csg press @ 40 PSI. Well SI 3 hr due to plugged load line. Flowed 280 BF in 18 hrs. 24 hr rate @ 373 BFPD. Hauled off 270 BW. Well flowing to tank.
- 10-10-82 Tbg flowing @ 7 PSI. Csg press @ 40 PSI. Well made 400 BFPD in 22 hrs for 24 hr avg @ 436 BFPD. Hauled off 280 BW.

WONSITS VALLEY FIELD

Wonsits Valley Federal Unit #71

15-8S-21E, Uintah Co., UT

Ref No. DE-4133

API No.

1.000

AFE #83051

\$59,000

\$99,469* (10-10-82)

DSPS 10-1-82

AOS \$40,000

DSFA 10-8-82

DSA

- 10-11-82 PBTD 5284'. Perfs/fmt 5202'-5217'/G-1 Lime. Pkr @ 4960'. SN @ 4957'. Tbg press @ 7 PSI. Csg press @ 40 PSI. Well flowed 348 BF in 23-1/2 hours. 24 hr avg @ 355 BFPD. Heated and hauled oil & wtr. Recovered 132 BO for 92 hr test. Well avg: 34.4 BOPD. 317.3 BWPD. Total 351.7 BFPD. DROP.

Wonsits Valley
Feb 27/71

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
--------------	------	------	----------	----------------

\$42,480

9-27-82 PBTD 5284'. Perfs/fmt 5202'-217' G-1 Lime. Pkr @ 5108'. EOT @ 5144'.
WOO. PU & RIH w/4 1/2" impression blk on snd line. Tgd fsh @ 5095'. POH.
Faxed impression results to Casper. (showed sharp pt off centered, looking up
on 2-7/8" tbg, fsh) PU & RIH w/pilot mill (3 1/2" OD, 2-5/16" OD pilot, 3.92'
long), bit sub, X-sub, jars & DC's on 2-7/8" tbg. Tgd fsh top. Strtd milling.
Drpd 3-5" instantly, milled w/no torque (lhr-2000PSI set dn). Made no hole.
PUH to 4975'. LD pwr swivel. SI tbg. Opened csg to tnk. SDFN.

\$45,225

9-28-82 PBTD 5284'. 5202' - 5214'/G-1 Lime. Pkr @ 5108'. EOT @ 5144'. RIH w/4 jts
of 2-7/8" tbg to 5095' where tagged top of fish. Milled 1-1/2 hrs w/Pilot
Mill & made 6" w/100-200 ft-#s @ 2000# set dwn. POH w/160 jts of 2-7/8" tbg,
4 - 5-1/2" DC's, Hydra jars, X-sub, bit sub, pilot mill (3-1/2" OD, 2-5/16"
OD pilot). Pilot guide was heavily scarred on btm 2", cut rite on mill blades
was worn on btm 3", cut rite on shoulders of mill was not work. Sent pilot
mill to town to be redressed. PU & RIH w/pilot mill (3-1/2" OD, 2-5/16" OD
pilot, 3.92 long), bit sub, X-sub, hydra jars, 4 - 3-1/2" DC's, on 156 jts of
2-7/8" tbg to 4971'. did not mill, SI tbg, open csg to tank. SDFN.

\$47,850

9-29-82 PBTD 5284'. Perfs/fmt 5202'-5217'/G-1 Lime. Pkr @ 5108'. EOT @ 5144'.
PU & RIH w/4 jts of 2-7/8" tbs to 5095'. Slowed milling @ rate of 7-8"/hr,
w/set dwn wt @ 2000-3000#s, torque range @ 300-800'/. Milled to 5098-1/2 &
could not mill deeper. POH w/160 jts of 2-7/8' tbg, 4 - 3-1/2" DCs, Hydra
jars, X-sub, Bit sub & pilot mill. Pilot guide was heavily scored on btm 4",
Cutrite on btm 1" of blades was worn to OD of pilot guide (2-5/16" from 3-3/4").
Rest of Cutrite on blades showed moderate wear. PU & RIH w/3-13/16" - 3-15/16"
max spear, X-sub, Bumper sub, X-Sub, Hydra-jars, 4 - 3-1/2" OD DC's on 154 jts
of 2-7/8" tbg to 4910'. Did not fish, SI TBG, Open csg to tank. SDFN.

\$50,625

9-30-82 PBTD 5284'. Perfs/fmt 5202' - 5217'. G-Lime. Pkr @ 5108'. EOT @ 5144'.
Finished RIH w/3-13/16 - 3-15/16" max. Speared on tbg to 5098'. Took hold
of fish but would put out w/5000#-20,000# over string wt. Attempted 8 times
w/same results. POH w/tbg & spear. PU & RIH w/4-1/2" impression block on
sandline. Tgd @ 5098' and POH. Block showed circular groove on one side and
other marks that indicate block. Tgd one side of fish (wash shoe) and fell
inside. PU & RIH w/larger spear (3-7/8" - 4-1/32" max) subs, jars, & 4-DC's
on 2-7/8" tbg to 5098'. Took hold of fish but again lost it (10 times) when
PUH w/10,000-20,000# over st wt. POH w/tbg & tools. Grapple showed very
few markings but did indicate had been inside fish. WO SUB for 3-5/8" OS
w/2-1/2" ID. SION.

Wonsitz Valley
#71

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

A. F. E.

LEASE AND WELL

\$24,624

9-20-82 PBTD 5284'. Perfs/fmt 5202'-217'/G-1 Lime. Pkr @ 5108'. EOT @ 5144'.
PU & RIH w/notched (mule shoe) 2-7/8" tbg collar on 163 jts of 2-7/8" tbg.
RIH to 5048' w/o ever tg or stacking out on tite spt @ 5005'. POH w/163 jts
of 2-7/8" tbg & notched collar. PU & RIH w/4 1/2" OD x 1 1/2" ID string mill on 158
jts of 2-7/8" tbg to 5005'. Milled out csg f/5005'-008' w/swivel. Torque
never exceeded 1000#. Mill fell thru @ 5008'. Cleaned out to 5023'. Wrkd
string mill thru tite spt (5005'-008') while cir fmt wtr @ 3 1/2 BPM, shrt way.
TOH w/158 jts 2-7/8" tbg & 4 1/2" string mill. PU & RIH w/4-5/8" string mill on
158 jts of 2-7/8" tbg to 5005'. Milled out csg f/5005'-008'. Mill fell thru
@ 5008'. Cleaned out to 5023'. Wrkd mill in tite spt while cir. PUH 17 jts
to 4496'. SI tbg. Opened csg to tnk. SDFN.

\$31,695

9-21-82 PBTD 5284'. Perfs/fmt 5202'-217'/G-1 Lime. Pkr @ 5108'. EOT @ 5144'.
Rig crew rolled their pick up on way to loc. They had to be taken to town.
WO new rig crew until 10:30AM. POH w/4-5/8" string mill on 2-7/8" tbg. PU
& RIH w/4-3/4" string mill to 5005'. Milled out csg f/5005'-008' (45 mins).
Mill fell thru @ 5008'. Cleaned out to 5023'. POH. SI tbg. Opened csg
to tnk. SDFN.

\$33,570

9-22-82 PBTD 5284'. Perfs/fmt 5202'-217'/G-1 Lime. Pkr @ 5108'. EOT @ 5144'.
RIH w/4-3/4" string mill, 4 - 3 1/2" DC on 2-7/8" tbg. Mill and DC went thru
bad csg @ 5005'-08'. Tg top of 2-7/8" fsh @ 5034' (?). POH w/tbg & tools.
PU & RIH w/4-3/4" OS, hydro jars, 4 DC's on 2-7/8" tbg. Took hold of fsh.
Pulled 30,000# over wt of tbg & tools. Fsh parted. POH w/tbg & tools. Had
11' piece of 2-7/8". Tbg showed indication of having holes and being milled
on in this area. SIFN.

\$36,325

9-23-82 PBTD 5284'. Perfs/fmt 5202'-217'/G-1 Lime. Pkr @ 5108'. EOT @ 5144'.
RU & RIH w/4 1/2" impression blk on snd line. Tgd, POH, shwd sharp point
centered, looking up on 2-7/8" tbg. Fsh @ 5092'. RU & RIH w/3-5/8" OD OS,
for 2-7/8" tbg, 4-3 1/2" DC's on 2-7/8" tbg. Failed to catch fsh. POH w/tbg
& tools. OS showed it was dn 13" into 5' piece wshover shoe that was still
in hole. PU & RIH w/3-13/16"-3-15/16" max spear to att to fsh 5' piece of
WO shoe (ID=3.875"). POH w/tbg & tools. No fsh. Could tell where hit fsh
but seems to be too big of grapple. SIFN @ 8:00. WOO.

\$39,385

9-24-82 PBTD 5284'. Perfs/fmt 5202'-217'/G-1 Lime. Pkr @ 5108'. EOT @ 5144'.
WOO & RU & RIH w/3-5/8" OD OS for 2-7/8" tbg, 4-3 1/2" DC's on 2-7/8" tbg. Had
cut-rite on btm of shoe to mill slightly if needed. Made about 3" of hole is
all. POH w/tbg & tools. Marks on shoe f/milling showed we were inside WO shoe
about 18" and were over tbg 2". Cut-rite was milled off of btm of shoe. PU &
RIH w/3.671"-3.826" spear & DC's on tbg to fsh WO shoe. Could not fsh. POH
w/tbg, DC's & spear. SI tbg. Opened csg to tnk.

9-25/26 SD f/weekend.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
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\$17,882'

9-15-82 PBTD 5284'. Perfs/fmt 5202'-217'/G-1 Lime. Pkr @ 5108'. EOT @ 5144'.
PU 1 jt 2-7/8" tbg. RIH to 5099' w/o difficulty. (Total clean out depth of 5099', not 5104' as previously reported on 9-14-82) Very slw milling while cir shrt way w/FW @ 3½ BPM. At 5100', TOH w/160 jts 2-7/8" tbg, 4 DC's, jars, 1 WO pipe, 4½" OD. Mill shoe 4.95' in length, 4-3/4" OD, 3-3/4" ID, had twisted off of WO. Btm external threads of WO pipe were gone (original length 31.75' w/o threads, after TOH length was 31.67' w/o threads). Btm end of WO (inside) pipe was imprinted w/threads of mill shoe. Max torque while milling was 1200'-lbs. When PU to RIH w/OS & jars, Graco's jars extended to full length, seals were brkn in jars, no fluid. WO Graco 1 hr to brng new hydraulic jars f/town. New jars arrived. PU & RIH w/OS, 4-11/16" OD, BS, 3-5/8" OD, jars, 3-3/4" OD, X-sub, 4 DC's, X-sub on 157 jts 2-7/8" tbg to 5000' where tbg stacked out. TOF @ 5084'. PUH 70 jts to 2830'. SI tbg. Opened csg to tnk. SDFN.

\$19,599

9-16-82 PBTD 5284'. Perfs/fmt 5202'-217'/G-1 Lime. Pkr @ 5108'. EOT @ 5144'.
PU 70 jts 2-7/8" tbg. Cir shrt way @ 4 BPM @ 50PSI. Returns showed 50% wre & 50% oil, no mud. POH w/157 jts of 2-7/8" tbg, X-sub, 4 DC's, X-sub, jars, bmpr sub, OS. PU & RIH w/4½" OD impression blk on snd line. Line counter indicated 5080' when block tgd TOF. POH w/block. Block showed 2-7/8" collar looking up. PU & RIH w/string mill, 4.68' length, 3½" OD, 1½" ID, 4 DC's, 3½" OD, X-sub on 156 jts of 2-7/8" to 4940'-4945' for 2 hrs, then fell thru to 4961'. PU 1 jt 2-7/8" tbg, fell thru to 4990'. Milled 4990'-5001' @ 3-4 ft/hr. SD at drk. Total clean out depth to 5001'. PUH 2 stnds to 4877'. SI tbg. Opened csg to tnk. SDFN.

\$24,624

9-17-82 PBTD 5284'. Perfs/fmt 5202'-217'/G-1 Lime. Pkr @ 5108'. EOT @ 5144'.
RIH w/2 stnds fo 2-7/8" tbg to 5001'. Cleaned out to 5006' in 2 hrs. Swivel torqued up. TUH, then lost hole back to 5004'. After 2 hrs, milled to 5005'. Could not clean out any deeper. TOH w/158 jts 2-7/8" tbg, X-sub, 4 DC's, X-sub, 4-13/16" string mill (Not 3½" OD as reported on 9-16-82). 4-13/16" mill showed tungsten baldes worn to approx OD of 4-5/8". PU & RIH w/string mill, 4.68' length, 4-3/4" OD x 1½" ID, X-sub, 4 DC's, 3½" OD, X-sub on 158 jts of 2-7/8" wrk string to 5005'. Imm lost circ short way. Could not regain @ 5 BPM @ 500PSI. TUH to 5000', est cir @ 3 BPM @ 50PSI. Wrkd dn hole to 5005' w/ cir short way @ 3 BPM @ 300PSI. But still could not make hole. PUH 6 stnds to 4602'. SI tbg. Opened csg to tnk. SDFN.

9-18-82 POH w/146 jts 2-7/8" wrk string, x-sub, 4 DC's, x-sub, 4-3/4" string mill.
4-3/4" string mill showed heavy wear on leading edges of Tungsten blades. Rest of string mill showed little wear. Leading tin appeared ok. PU & RIH w/4-3/4" OD x 1½" ID string mill, x-sub on 158 jts of 2-7/8" tbg to 5003'. Made hole back to 5005'. Cir the short way @ 3½ BPM @ 50PSI. Could not clean out below 5005'. Swivel torqued @ 1200'-#s. Never lost circ. POH w/158 jts 2-7/8" tbg, x-sub, 4-3/4" x 1½" string mill. Opened csg to tnk. SDFN.

9-19-82 SDFS.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel, . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
<u>WONSITS VALLEY FIELD</u>				
Wonsits Valley Federal Unit #71				
15-8S-21E, Uintah Co., UT				
Ref No.				
API No.				
1.000				
AFE #83051				
\$41,000				
\$3901				
9-09-82	RECONDITION WI WELL: PBDT 5284'. Perfs/fmt 5202'-217'. Pkr @ 5108'. EOT @ 5144'. PU string wt on tbg (34,000#) and rotated to the left 12 rounds. When tbg came up hole, indicator showed 25,000#. POH w/2-7/8", J-55 tbg. Tallied out @ 3623.93', wt at 23,556#, 117 jts. LD & moved out. Moved in wrk string and inspected 2-7/8" tbg. PU & RIH to TOF. Screwed back on and cont rotating & wrkg tbg to try and free pkr. Could not wrk loose. Skipped pit of 15 BO. SI.			
\$12,132				
9-10-82	PBDT 5284'. Perfs/fmt 5202'-217'/G-1 Lime. Pkr @ 5108'. EOT @ 5144'. RU depthometer on snd line & RIH w/1-1/2" sinker bar, 2 1/2" No-go dn tbg to 3625'. (depth tbg had been replaced 9-9-82) POH w/snd line & sinker bar. BO tbg again, gained approx 1000PSI st wt or about 5 jts tbg to 3780'. Screwed back on fsh. RIH w/1 1/2" sinker bar w/o No-go on snd line & stacked out @ 5070', 19' from pkr. POH w/line & bar. WO WL Co. to free pt tbg. RU NL McCullough and RIH w/tools. Free pt found to be @ 5072'. POH w/tools. RIH w/2" sinker bar to 3625' & stacked out. POH w/line & bar. SION.			
9-11-82	PBDT 5284'. Perfs/fmt 5202'-217'/G-1 Lime. Pkr @ 5108'. EOT @ 5144'. RU NL McCullough and RIH to 5078' w/CLL & string shot guide bar on WL. Att to unscrew tbg in collar w/120 gr chrg. Had trouble in getting sufficient torque. 1st att failed. POH w/WL. Loaded new 180 gr chrg. RIH to 5078' and tried again. Unscrewed. PUH to 1200' WL & stuck, line came off. Sheave, when fixed, POH w/o CCL. String shot & guide bar lost. RD NL. POH w/46 jts tbg. 1 jt remains above old string. PU & RIH w/2-7/8" jars, 4 DC's & partial wrk string. RIH (rabbiting tbg) to 3625'. SI tbg. Open csg to tnk.			
9-12-82	SDFS.			
\$14,332				
9-13-82	PBDT 5284'. Perfs/fmt 5202'-217'/G-1 Lime. Pkr @ 5108'. EOT @ 5144'. Cont RIH w/4-11/16" OS, jars & 4 DC's on 2-7/8" J-55 wrk string. Tgd @ 5000'. TOF @ 5080') Stkd out (spongy). Pulled 20,000# over to get out. POH. RIH w/4 1/2" impression blk on snd line. Tgd fsh @ 5080'. POH. Got picture of collar looking up. PU & RIH w/3-3/4" ID WO shoe, 1 jt 3-7/8" ID WO pipe, jars & 4 DC's on 2-7/8" tbg to 4970'. Hit tite spt. PU & ran back thru easily to 5000'. PUH to 4970'. LD 1 jt. Turned well into tnk. SD.			
\$16,032				
9-14-82	PBDT 5284'. Perfs/fmt 5202'-217'/G-1 Lime. Pkr @ 5108'. EOT @ 5144'. MIRU Cannon WS mud pmp & flat tnk. RU Graco pwr swivel. Studs Graco brought for Graco strpg head were wrng size. No stud in field would wrk. Delayed 1 1/2 hrs by Graco. Cir hole @ 4970', dn ann, up tbg @ 3 BPM w/fmt wtr. PU 1 jt 2-7/8" tbg. RIH to 5000' w/o difficulty. PU 1 jt of 2-7/8" tbg & began cleaning out w/WO pipe @ approx 5000', rate of 20-30'/hr, cir @ 3 1/2 BPM, short way. At 5098', tbg stkd out. Returns showed metal filings, assumed at pkr. Pulled 20' to cir, tbg stkd out @ 5078'. Assumed on tbg collar. RIH to 5098', cont to clean out w/WO pipe. Cleaned out to 5104', cir clean. PUH 1 jt to 5073'. SI tbg. Opened csg to tnk. SD @ dark.			

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

GAS & MINING

1. ☒ oil well ☐ gas well ☐ other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Blanket Sundry

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#71

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8 S. 21 E. 15

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.R. Bocer

TITLE AREA ENGINEER

DATE

APR 19 1985

J.R. BOCKER (This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

W

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #54	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #55	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #56	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #57	Wonsits WV	2	8S	21E	Uintah	UT
Wonsits Valley Unit #58	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #59	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #6	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #60	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #61	Wonsits WV	18	8S	21E	Uintah	UT
Wonsits Valley Unit #62	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #63	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #65	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #66	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #67	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #68	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #69	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #70	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #71	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #72	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #73	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #74	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #75	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #78	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #8	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #80	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #81	Wonsits WV	24	8S	21E	Uintah	UT
Wonsits Valley Unit #82	Wonsits WV	24	8S	21E	Uintah	UT
Wonsits Valley Unit #83	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #84-2	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #85	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #86	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #87	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #88-2	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #89	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #9	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #92	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #93	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #94	Wonsits WV	11	8S	21E	Uintah	UT

06/27/85

leases gulf operated/file2

20051

Monsie's Valley U 71 Sec 15, T8S, R21E Shubly 4/18/89



well head



pumpjack pad

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc., Room 13097

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.
See also space 17 below.)
At surface

660' NSL & 660' EWL SW $\frac{1}{4}$ SW $\frac{1}{4}$

20051

RECEIVED
JUN 19 1989

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

API 43-047-05857

15. ELEVATIONS (Show whether of, at, or below)

KB: 4,781'

GL: 4,765'

7. UNIT AGREEMENT NAME

Wonsits Valley Fed Unit

8. FARM OR LEASE NAME

9. WELL NO.

#71

10. FIELD AND POOL, OR WILDCAT

Green River

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15-T8S-R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

REPAIRING WELL

☐
☐
☐
☐
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

Return to Production

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WVFU #71 was reworked as follows:

1. MIRU GUDAC WSU 6/6/89. N/D WH. N/U BOPE & test.
2. Attempted to recover fish left in hole in 1982 (1 joint, 2 7/8" tbg, perforated pup, 5 1/2" lokset packer, $\pm 20'$ tubing stub, with 4 3/4" wash shoe left on top. Top of fish @ 5,090'). No success.
3. RIH w/production string. Landed prod. tubing @ 5,056'; BAC @ 4,901'.
4. N/U WH.
5. RD GUDAC WSU 6/10/89. TWOTP.

3-BLM

3-State

1-EEM

1-MKD

2-Dr1g

1-PLM

1-Sec. 724-C

1-Sec. 724-R

1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Watson

TITLE

Technical Assistant

DATE

6-13-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☒ Well ☐ Well ☐ Other

APR 10 1992

2. Name of Operator
Chevron U.S.A. Production Company

DIVISION OF
OIL GAS & MINING

3. Address and Telephone No.
100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL (SW SW) SEC. 15, T8S, R21E

5. Lease Designation and Serial No.
U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
WONSITS VALLEY
FEDERAL UNIT

8. Well Name and No.
WVFU #71

9. API Well No.
43-047-20051

10. Field and Pool, or Exploratory Area
WONSITS VALLEY

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU, POOH W\ RODS & PUMP.
2. ND WELLHEAD, NU & TEST BOPE. PULL PRODUCTION TBG.
3. CLEAN OUT 5 1/2" CSG W\ BIT & SCRAPER TO TOP OF FISH @ 5090'.
4. RECOVER FISH @ 5090'. SET PKR @ +/- 5150'.
5. TEST CSG TO 500 PSI. PERFORM INJECTIVITY TEST @ 1300 PSI.
6. ACIDIZE PERFORATIONS.
7. INSTALL INJECTION EQUIPMENT, TREAT ANNULUS, SET PKR.
8. ND BOPE, NU WELLHEAD AND PERFORM MIT/UC TEST.
9. PLACE WELL ON INJECTION, RIG DOWN.

SHOULD FISH NOT BE RECOVERED OR CASING WILL NOT TEST, GO TO ATTACHED PROCEDURE

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 4-15-92

By: *[Signature]*

14. I hereby certify that the foregoing is true and correct

Signed J.D. Howard

Title Drilling Technologist

Date 04-08-92

(This space for Federal or State office use)

Federal Approval of this

Approved by: Action is Necessary Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WVFU #71
WONSITS VALLEY
API #43-047-20051
660' FSL, 660' FWL, (SW,SW) SEC. 15, T8S, R21E

OBJECTIVE: CONVERT TO WATER INJECTION

SAFETY CONCERNS: NONE

WELLBORE PROBLEMS: KNOWN FISH IN THE HOLE (SEE DETAILS)

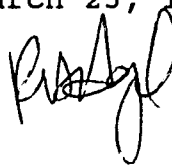
SPECIAL CONSIDERATIONS: NONE

*] NOTIFY ED FORSMAN W/ BLM (801-789-1362) & GUS STOLTZ W/ EPA (303-293-1416) 24 HRS. BEFORE WORK STARTS.

- 1] MIRU WSU
- 2] POH W RODS & PUMP
- 3] ND WELLHEAD NU & TEST CLASS II BOPE TO 250 & 2000 PSI
- 4] RELEASE TBG ANCHOR & POH W/ PRODUCTION TBG.
- 5] PU & RIH W/ 4 3/4" BIT & CASING SCRAPER TO TOP OF FISH @ 5090'
- 6] CIRCULATE HOLE CLEAN IF POSSIBLE. POH W/ BIT & SCRAPER.
- 7] ATTEMPT TO RECOVER FISH. THERE IS NO NEED TO WASTE A LOT OF TIME TRYING TO RECOVER FISH. WE CAN INJECT THRU FISH IF INJECTIVITY IS GOOD ENOUGH. SEE REPORTS DATED 9-82 & 6-89.
NOTE: THE LAST FISHING ATTEMPT INDICATED THEY MAY BE OUTSIDE CASING.
- 8] RIH W/ PKR. TO 5000' SET @ SAME
- 9] TEST CASING TO 500 PSI. ESTABLISH INJECTION RATE INTO G-1 LIME. DURING THE LAST WORKOVER THE CASING DID NOT HOLD WITH THE PACKER SET @ 4991'. SEE REPORTS
- 10] ACIDIZE PER ATTACHED PROCEDURE. DO NOT SWAB LOAD WATER OR ACID BACK.
- 11] PERFORM INJECTIVITY TEST WITH A MINIMUM OF 100 BBLs. LEASE WATER @ 1300 PSI.
- 12] A] IF INJECTIVITY IS POOR RETURN WELL TO PRODUCTION PER FIELD DESIGN.
B] IF INJECTIVITY IS GOOD THAN POH W/ TBG. & PKR.
- 13] RIH W/ RBP & PKR. ISOLATE CASING LEAKS.
- 14] CEMENT SQUEEZE IF NECESSARY

- 15] PERFORM CASING PATCH & CHANGE WELLHEAD EQUIPMENT AS PER ATTACHED PROCEDURE
 - 16] RIH W/ PKR AND TEST CASING PATCH TO MIT/UIC SPECIFICATIONS TO 300 PSI FOR 45 MIN.
 - 17] RIH W/ INJECTION EQUIPMENT PER PRODUCTION REQUESTS
 - 18] FILL CASING W/ PACKER FLUID
- NOTE: NOTIFY ED FORSMAN W/ BLM & GUS STOLTZ W/ EPA 24 HRS. PRIOR TO FINAL MIT/UIC TEST
- 19] RDMO WSU TWOTP

R.K. LACKEY
March 23, 1992



WONSITS VALLEY FIELD
GENERALIZED PROCEDURE FOR CASING PATCH

PROCEDURE:

1. RU SCHLUMBERGER, RUN PAL & PRL ON 5 1/2" CSG, SET CIBP +/- 100' ABOVE OPEN PERFS, DISPL HOLE W/ 9.5 PPG MUD, POOH W/ TBG.
2. ND BOPE & TBG HEAD. (VISUALLY INSPECT CONDITION OF TBG & CSG HEADS TO DETERMINE IF REUSABLE).
3. PU CSG SPEAR ON ONE JT 3 1/2" DP, SPEAR CSG AND PULL CSG SLIPS. (IF C/N PULL SLIPS W/ RIG USE CSG JACKS).
4. NU CLASS II BOPE TO CSG HEAD W/ BLIND & 5 1/2" PIPE RAMS, TEST TO 1500 PSI.
5. SPEAR 5 1/2" CSG, MAKE CHEMICAL CUT AT LOWEST FREE PT DETERMINED FROM WIRELINE FREE PT TOOLS.
6. RU CSG TOOLS, POOH & LD 5 1/2" CSG. (NOTE HOLES & REPT DEPTHS).
- (IF CSG HEAD IN POOR CONDITION GO TO STEP 7, IF IN GOOD CONDITION GO TO STEP 8).
7. ND BOPE, CUT OFF CSG HEAD, INSTALL NEW CSG HEAD & TEST, NU BOPE & TEST.
8. INSTALL 3 1/2" RAMS & TEST, RIH W/ 7 7/8" BIT ON 3 1/2" DP & C/O TO TOP OF 5 1/2" CSG STUB, CIRC HOLE CLEAN, POOH.
9. RIH W/ WASHOVER SHOE, WASHPIPE PUP JT, DRESS-OFF MILL ON DP, WASHOVER & DRESS OFF 5 1/2" STUB, CIRC HOLE CLEAN, POOH & LD 3 1/2" DP & BHA.
10. RU CSG TOOLS, CHANGE PIPE RAMS TO 5 1/2" & TEST, RIH W/ LEAD SEAL CSG PATCH (AVAILABLE IN TRI-STATES OR BOWEN BRANDS, FROM HOMCO IN VERNAL OR TRI-STATES IN EVANSTON), ON 5 1/2" 15.5# K-55 LTC 8rd CASING, BREAK CIRC ABOVE CSG STUB & CIRC & CONDITION MUD. WASH DOWN OVER CSG STUB, PU ON 5 1/2" TO +/- 25M# OVER STRING WT TO SET GRAPPLE & ACTIVATE LEAD SEAL. PRESS TEST CSG PATCH TO 500 PSI.
11. RU CEMENTERS, SET DOWN ON 5 1/2" TO OPEN PORTS ON PATCH, BREAK CIRC, CMT CSG PATCH & NEW 5 1/2" CSG IN PLACE USING A 16% GEL LEAD SLURRY & TAIL IN W/ 100 SX NEAT CMT (USE 100% EXCESS IN CMT CALCULATIONS). DROP RUBBER PLUG & DISPL TO 100' ABOVE PATCH. PU ON CSG TO CLOSE PORTS, PULL 30-40M# TENSION ON GRAPPLE, DROP CSG SLIPS & LAND CSG.

GENERALIZED CASING PATCH PROCEDURE FOR WONSITS VALLEY CONTINUED:

12. ND BOPE, CUT OFF 5 1/2" CSG, NU TBG HEAD & TEST, NU CLASS II BOPE & TEST.
13. RIH W/ 4 3/4" MILL, DC's & TBG TO TOC, D/O CMT, PLUG, & CSG PATCH, CIRC HOLE CLEAN, TEST CSG PATCH TO 500 PSI, RIH TO CIBP & D/O, PUSH REMAINS TO PBTD, CIRC HOLE CLEAN W/ LSE WTR, POOH & LD DC's & MILL.
14. RIH W/ BIT & SCRAPER TO PBTD, POOH.

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Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
SEP 17 1993

1. Type of Well
Oil ☐ Gas ☐
☒ Well ☐ Well ☐ Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' NSL, 660' EWL, SEC. 15, T8S, R21E

5. Lease Designation and Serial No.
U-0806

6. If Indian Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Wonsits Valley Fed. Unit

8. Well Name and No.
WVU #71

9. API Well No.
43-047-05857 20 051

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pending EPA approval, we propose to P&A the subject well per the attached procedure.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9-20-93
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

PLUGGING PROCEDURE

WVPU #71

WONSITS VALLEY FEDERAL UNIT UINTAH COUNTY, UTAH

1. MIRU. PULL ROD PUMPING EQUIPMENT. HOT OIL AS NEEDED.
2. ND WH AND NU BOPE. RELEASE TUBING ANCHOR AND TOH.
3. CLEAN OUT TO 5025' WITH BIT AND SCRAPER.
4. TIH AND SET CIBP AT -5000'. SPOT 100' OF CEMENT ON TOP (~15 SX. CLASS H). CIRCULATE CLEAN AND DISPLACE WELLBORE WITH 9.2 PPG BRINE FROM CIBP TO -4250'.
5. OIL SHALE INTERVAL AT 3468-4260'. ISOLATE OIL SHALE AS FOLLOWS: PERFORATE 4010' WITH 2 JSPF. SET CIBP @ 3518' AND SQUEEZE WITH ~275 SX. CLASS H CEMENT. STING OUT OF CIBP AND SPOT 100' CLASS H CEMENT ON TOP (~15 SX.). CIRCULATE CLEAN AND DISPLACE WELLBORE WITH 9.2 PPG BRINE FROM TOC TO -2400'.
6. GREEN RIVER TOP AT 2425'. ISOLATE THE GREEN RIVER TOP AS FOLLOWS: PERFORATE AT 2525' WITH 2 JSPF. SET CIBP @ 2425' AND SQUEEZE WITH ~50 SX. CLASS H CEMENT. STING OUT OF CIBP AND SPOT 100' CLASS H CEMENT ON TOP (~15 SX.). CIRCULATE CLEAN AND DISPLACE WELLBORE WITH 9.2 PPG BRINE FROM TOC TO SURFACE.
7. PERFORATE ~300' WITH 2 JSPF. ESTABLISH CIRCULATION DOWN CASING AND UP ANNULUS, THEN PUMP 100 SX. CLASS H CEMENT TO SET SURFACE PLUG TO 300' IN BOTH CASING AND 5.5" X 8.625" ANNULUS.
8. CUT OFF WELLHEAD AND INSTALL MONUMENT WITH THE FOLLOWING INSCRIPTIONS:

CHEVRON USA INC
LEASE # U-0807
WVPU #71
SW/SW-S15-T8S-R21E

9. RDMO.

MONSIEUR VALLEY FEDERAL UNIT	GL: 4765' KB: 4781	CURRENT STATUS: PRODUCER	PREPARED BY: S.D. McPHERSON
WELL #21	TD: 5530' PBD: 5284	PROPOSED STATUS: P&A'd	DATE: 8/25/93
440' FUL, 460' FUL 20/20-210-100-R21E UTAH COUNTY, UTAH			

CURRENT

PROPOSED

SURFACE CASING:

8-9/8" 240 J-55
@ 279' WITH 200 SX.
"REGULAR" CEMENT

12-1/4" HOLE SIZE
CEMENT TO SURFACE

CASING LEAKS EXIST
SOMEWHERE BETWEEN
4500' AND SURFACE.

TOC @ 4434' BY CBL

FISH DESC.:

- TOF (T86. STUB)
@ 5090'
- 2-7/8" SPIRAL GRAPPLE
- 4-3/4" X 4.95' MILL
SHOE, TWISTED OFF
- STRING SHOT/CCL/GUIDE
BAR/ELECTRIC LINE
- AD-1 PACKER @ 5109'
- EDT @ 5144'

PRODUCTION CASING:

5-1/2" 140 J-55
@ 5309' WITH 100 SX.
50-50 POZMIX & 125 SX.
"REGULAR" CEMENT

7-7/8" HOLE SIZE
CEMENT TO 4434'
BY CBL

FORMATION TOPS:

UNITA	SURFACE
GREEN RIVER	2425'
OIL SHALE INTERVAL	
	3468-4260'
GI LINE	5202'
WASATCH	5494'

TUBING:

2 7/8" TUBING TO
5056', T86. ANCHOR
@ 4885', ROD PUMP
@ 4988'

1 MAY HAVE MILLED
OUTSIDE OF CASING
@ 5088-5091'
DURING FISHING
ATTEMPT

PERFORATIONS:

GI 5202-5217'

PBD @ 5284'

TD @ 5530'

PLUG @ SURFACE

BOTTOM OF PLUG @ 300'

TOP OF PLUG @ 2325'

BOTTOM OF PLUG @ 2525'

TOP OF PLUG @ 3418'

BOTTOM OF PLUG @ 4310'

TOP OF PLUG @ 4900'

BOTTOM OF PLUG @ 5000'

PLUG #4:

CLASS H CEMENT
PLUG, 0-300'
SOZ. PERFS. @ 300'

PLUG #3:

CICR @ 2425' (GREEN
RIVER TOP) W/100
CMT. ON TOP, PERFS.
@ 2525' W/50 SX.
CLASS H SQUEEZED
BELOW CICR. 200'
PLUG ACROSS GREEN
RIVER TOP

PLUG #2:

OIL SHALE PLUG (BLM)

CICR @ 3518' W/100'
CMT. ON TOP, 275 SX.
SQUEEZED BELOW
SOZ. PERFS. @ 4310'
CLASS H CEMENT

PLUG #1:

CICR @ 5000'
W/100 CLASS H
ON TOP

UNITED STATES
DEPARTMENT OF THE INTERIOR
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Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

JAN 03 1994

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

DIVISION OF

OIL, GAS & MINING

3. Address and Telephone No.

P. O. BOX 455, VERNAL, UT 84078 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' NSL, 660' EWL, SEC. 15, T8S/R21E

5. Lease Designation and Serial No.

U-0807

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WONSITS VALLEY FED. UNIT

8. Well Name and No.

WVFU #71

9. API Well No.

43-047-20051

10. Field and Pool, or Exploratory Area

Wonsits Valley-Gra. River

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject well was P&A'd between 12/15/93 and 12/17/93 as follows:

1. MIRU.
2. Cut 2 7/8" tubing at 4895' with 2 1/4" jet cutters.
3. RIH with bit and scraper to 4350'.
4. Continued in hole to top of fish at 4895'. Spotted 9.2 ppg brine fluid 4895-4250'. POOH with bit and scraper.
5. Set CIBP at 4880' and dump bailed 35' Class H cement on top.
6. Perforated with 4 JSPF at 4310'.
7. RIH with CICR and set at 3503'. Attempted to pump into perfs; pressured to 2000 PSI; held. Stung out of CICR and spotted 14 sacks (100') Class H Cement on top.
8. Spotted 9.2 ppg brine fluid 3345-2400'.
9. Perforated with 4 JSPF at 2525'.
10. RIH with CICR and set at 2412'. Pumped 50 sacks below CICR and spotted 15 sacks (100') on top. Circulated 9.2 ppg brine to surface.
11. Perforated with 4 JSPF at 330'. Established circulation down casing and up annulus. Pumped 170 sacks Class H cement to surface, hole stood full.
12. Cut off wellhead and installed P&A marker.

All voids between cement plugs were filled with 9.2 ppg brine. P&A operations were witnessed by Bill Owens with the BLM.

14. I hereby certify that the foregoing is true and correct.
Signed

John Hough

Title Operations Assistant

Date 12/30/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any